

AMENDED

Table 2. Program Scenarios and Estimated Net Cost

Scenario	Description	Provides 150 % Capacity ?	Boulder Park, Inc	Natural Selection Farms	Cascade Materials	Ramco, Inc.	GroCo	Cedar Grove	Ekotek	Enertech	Polaris	Ramco, Inc.	Sylvis	Success Criteria						Implementation Feasibility	Cost per Ton	Total Cost	Variance From Current Program
			Agriculture			Forestry	Compost			Drying & combustion	Drying & combustion	Land Reclamation			Reliability	Year-Round Access	Flexibility	Community Support	Storage Capacity	Low Risk	\$/Wet-Ton	x\$1000	Total \$ (x\$1,000)
Current Program	2008 distribution	Yes	65	15		30	5							+	+	+	+	+	+	+	\$59	\$6,785	\$0
Max Energy	Alternative A: Enertech Slurry-Carb	No					5			110				0	+	-	0	+	-	-	\$96	\$11,040	\$4,255
	Alternative B: Polaris @ \$55/wt Tip Fee	No					5				110			0	+	-	+	+	-	-	\$72	\$8,280	\$1,495
Max Market Strength	Strongest customer demand + backup	Yes	85	25			5							+	+	+	+	+	+	+	\$54	\$6,210	(\$575)
Max Reliability	End-uses with proven reliability or storage	Yes	50	20	10	30	5							+	+	+	+	+	+	+	\$61	\$7,015	\$230
Max Carbon Sequestration	Uses with highest carbon sequestration	Yes	50	20	10	30	5							+	+	+	0	+	+	0	\$61	\$7,015	\$230
Westside max diversity	Mix of westside sites	No			30	30	5	40				5	5	+	+	+	0	+	+	0	\$61	\$7,015	\$230
All Compost No Diversity	Single Composter - Eastside with Rail Haul	No							115					0	+	-	0	+	-	-	\$60	\$6,900	\$115

Each program scenario assumes annual production of 115,000 wet tons.

Tons shown by project = x1000 wet tons. For example "65" = 65,000 wet tons.

Success Criteria		Implementation Feasibility	
+	Positive rating - Response met or exceeded criterion	+	Operable within 2 years
-	Negative rating - Response did not meet criterion	-	Requires > 2 years for siting, construction, permitting
0	Neutral - Not enough information to rate response	0	Some elements of these scenarios may be operable within 2 years