Financial Plan 2025 Standalone - RNG Processing Facility Acquisition

Solid Waste Operating / 4040

		2023-2024		2025		2025 Current	2025 Annual-to-		2025		2026-2027		2028-2029
Category		Actuals		Adopted		Budget		Date Actuals		Estimated		Projected	Projected
Beginning Fund Balance		66,936,757		50,106,891		49,814,465		49,814,465		49,814,465		31,159,571	41,614,080
Revenues													
Disposal Fees		290,969,276		149,195,668		141,069,586		51,201,546		147,499,867		339,585,581	402,916,458
Fixed Annual Charge ¹		22,614,181		27,610,452		13,886,900		7,779,278		23,337,835		57,702,797	76,274,877
Moderate Risk Waste Reimbursement Income		4,945,755		35,563,362		25,594,004		374,201		2,472,877		5,145,855	5,422,678
Landfill Gas Revenue ²		2,434,044		6,567,000		3,524,000		125,036		125,036		53,805,586	52,715,272
Rental Income ³		5,133,258		10,000,000		6,500,000		1,064,250		2,536,822		5,306,245	5,633,159
Construction and Demolition Fees		2,239,005		4,000,000		2,000,000		642,807		2,600,000		5,200,000	5,407,704
State Grants		1,810,123		4,589,990		2,837,221		642,807		130,000		260,000	260,000
Miscellaneous Revenue		4,994,939		10,000,000		-		943,669		4,071,528		11,157,580	7,629,087
Total Revenues	\$	335,140,581	\$	 247,526,473	\$	- 195,411,711	\$	62,773,595	\$	182,773,965	\$	478,163,645	\$ 556,259,235
Expenditures													
SWD Operating Expenditures		266,161,205		141,069,586		141,069,586		50,914,712		141,294,581		292,794,852	312,618,747
Landfill Reserve Fund Transfer ¹		27,610,452		13,886,900		13,886,900		3,188,890		13,886,900		33,653,269	39,617,469
Debt Service - General Obligation Bonds		35,563,362		25,594,004		25,594,004		-		25,594,004		78,884,058	131,460,337
Cedar Hills Landfill Rent		6,567,000		3,524,000		3,524,000		1,643,792		3,299,000		6,840,441	7,216,962
Capital Equipment Recovery Fund (CERP)		10,000,000		6,500,000		6,500,000		6,500,000		6,500,000		15,000,000	19,500,000
Construction Fund Transfer		4,000,000		2,000,000		2,000,000		2,000,000		5,000,000		9,000,000	4,000,000
Landfill Post-Closure Maint. Fund Transfer		4,589,990		2,837,221		2,837,221		668,181		2,837,221		3,588,657	3,679,442
BEW Settlement Costs ²		10,000,000		-				-		5,000,000		-	-
RNG Facility Operating and Acquisition Costs		-		-				-		6,902,446		37,464,269	38,600,689
Total Expenditures	\$	364,492,010	\$	195,411,711	\$	195,411,711	\$	64,915,575	\$	210,314,152	\$	477,225,545	\$ 556,693,646
Estimated Underexpenditures		-		(4,885,293)		(8,885,293)				(8,885,293)		(9,516,409)	(11,043,495)
Other Fund Transactions													
FBOD Ending Fund Balance Adjustment ¹		12,229,137											
Total Other Fund Transactions	\$	12,229,137	\$	_	\$	-	\$	-	\$	_	\$	-	\$ -
Ending Fund Balance	\$	49,814,465	\$	107,106,946	\$	58,699,758	\$	47,672,485	\$	31,159,571	\$	41,614,080	\$ 52,223,165
Reserves													
Recession Reserve ¹		7,088,629		7,459,783		5,474,993		7,459,783		5,474,993		8,843,294	10,500,538
Rate Stabilization Reserve ²		29,404,854		23,166,501				25,730,120				15,368,696	18,887,781
Rainy Day Reserve (30 days) ³		13,320,982		13,586,490		14,482,581		14,482,581		14,482,581		17,402,090	22,834,845
Total Reserves	\$	49,814,465	\$	44,212,775	\$	19,957,575	\$	47,672,485	\$	19,957,575	\$	41,614,080	\$ 52,223,165
Reserve Shortfall		-		-		-		_		-		-	-
Ending Undesignated Fund Balance	\$	-	Ś	62,894,172	Ś	38,742,183	\$	-	\$	11,201,997	\$	-	\$ -

Financial Plan Notes

- All financial plans have the following assumptions, unless otherwise noted in below rows:

- 2025 Adopted Budget ties to PBCS.

- Outyear projections columns: revenue and expenditure inflation assumptions are consistent with figures provided by PSB's Q2 2025 BFPA guidance and SWD's internal assumptions and methodology.

Revenue Notes:

1) The Fixed Annual Charge was implemented in 2024 and is invoiced monthly to commercial haulers in addition to the per-ton fees.

2) Renewable Natural Gas (RNG) revenue is derived from the sale of both product gas and environmental attributes.

3) Most of the rental income comes from the lease of the division's Harbor Island property.

Expenditure Notes:

1) The Landfill Reserve Transfer is a per-ton rate used to cover the cost of landfill closure and infrastructure projects, along with post-closure care. In 2025, the per-ton rate is \$16.96.

2) Settlement costs are a one-time cost, consistent with negotiated agreement.

3) 2025 RNG costs include operating costs during demonstration period, as defined by settlement agreement, plus operating costs for the period post-acquisition. It also includes consulting services during

Reserve Notes:

1) The Recession Reserve is set at 5% of annual disposal revenues.

2) The Rate Stabilization Reserve is a reserve that is used to mitigate future rate increases.

3) 30-day Rainy Day Reserve is based on operating expenditures, debt service, and rental agreements net of grant backed expenditures and services provided to the Moderate Risk Waste program.

Last Updated 5/16/2025 by Lindy Oliver Honaker (SWD) using data from PBCS and BFPA assumptions, along with projections from the Solid Waste Rate Model. Reviewed by Elka Peterson Horner (PSB) on 5/22/25.